

# Paper

<b>Meeting Name</b>	DCUSA Panel
<b>Meeting Date</b>	17 December 2014
<b>Paper Title</b>	Change Register: Status Updates
<b>Purpose of Paper</b>	For Decision
<b>Synopsis</b>	This paper presents the Change Register of all open DCUSA Change Proposals (CPs) and provides information on key points to note or decisions required.

## 1 INTRODUCTION

- 1.1 This paper presents the DCUSA Change Register summary paper (Attachment 1) and highlights key points to note and decisions required on the open Change Proposals (CP) up to the date upon which it has been issued. Any further updates to the status of a CP will be provided verbally at the meeting.

## 2 CHANGE PROPOSAL STATUS UPDATES

- 2.1 This section of the paper details CPs which have progressed to a new stage within the Change Process since the previous Panel meeting or are awaiting implementation in a future DCUSA release.

### Awaiting Implementation

<b>CP Name</b>	<b>DCP 219 'DCUSA Housekeeping Changes'</b>
<b>CP Intent</b>	This CP seeks to undertake changes to DCUSA to cater for two Housekeeping changes; one covering DCUSA Housekeeping Log Number 78, and the other due to the inclusion of the legal text associated with DCP 170 within the DCUSA which resulted in an incorrect cross referencing issue.
<b>Status: Awaiting Implementation</b>	The DCP 219 Change Report was issued to Parties to vote upon on the 21 November 2014. Parties approved the Part 2 Matter change to be implemented in the next DCUSA release on the 12 February 2015.
<b>CP Name</b>	<b>DCP 218 'Licence Derogation Notification'</b>
<b>CP Intent</b>	This CP seeks to rectify the misconception that a Licence derogation issued to a DCUSA Party member that relates to any aspect of compliance with DCUSA is only effective once notified to the DCUSA Panel and identify the party responsible for submitting a notification

<b>Status: Awaiting Implementation</b>	<p>to the DCUSA Panel when such derogation to the Licence has been granted.</p> <p>The DCP 218 Change Report was issued to Parties to vote upon on the 21 November 2014. Parties approved the Part 2 Matter change to be implemented in the next DCUSA release on the 12 February 2015.</p>
<b>CP Name</b> CP Intent	<p><b>DCP 217 'Rate of Return'</b></p> <p>This urgent CP seeks to revise the legal text within DCUSA for the 'Annuity Rate of Return' in Schedule 16 and 'Discount Rate' in Schedule 17 &amp; 18 to reflect the current value used, which is 5.6%.</p>
<b>Status: Awaiting Authority Decision</b>	<p>The DCP 217 Change Report was issued to Ofgem on 28 October 2014 for its Authority decision with a recommendation to accept DCP 217 from Parties. The Authority directed for DCP 217 change to be made and implemented on the 01 April 2015.</p>
<b>CP Name</b>  <b>CP Intent</b>	<p><b>DCP 195 and DCP 195A 'Service Level Agreement for Resolving Network Operational Issues'</b></p> <p>This CP seeks to establish a Service Level Agreement between Suppliers and networks owners for the resolution of network issues. The Service Level Agreement will specify timescales for resolution of network issues where the asset condition code is identified as either category A or category B.</p>
<b>Status : Awaiting Implementation</b>	<p>The DCP 195 and DCP 195A Change Report was issued to Ofgem on 08 July 2014 for its Authority decision with a recommendation to <u>reject</u> DCP 195 and <u>reject</u> DCP 195A from Parties. The Authority rejected the DCP 195 change and directed for the DCP 195A change to be made and be implemented in an extraordinary DCUSA release on 12 February 2015.</p>
<b>CP Name</b> <b>CP Intent</b>	<p><b>DCP 189 'Un-expired Capitalised O&amp;M'</b></p> <p>This CP seeks to exempt EDCM customers with un-expired capitalized O&amp;M payments from paying the fixed charge component associated with the direct operating cost element of the sole use asset (SUA) charges in their import charges. This will prevent such customers paying twice for the same service.</p>
<b>Status: Awaiting Implementation</b>	<p>The DCP 189 Change Report was issued to Ofgem on 13 October 2014 for its Authority decision with a recommendation to <u>accept</u> DCP 189. The Authority directed for this change to be made and for the change to be implemented on the 01 April 2015.</p>
<b>CP Name</b> <b>CP Intent</b>	<p><b>DCP 185 'LDNO Discount On 20% Of Residual Revenue'</b></p> <p>This CP seeks to make changes to Schedules 17 and 18 of DCUSA for the calculation of location specific charges for LDNOs which</p>

<b>Status: Awaiting Implementation</b>	<p>have EDCM equivalent end customers connected to their network, and apply any discount on an equal basis between the DNO and LDNO.</p> <p>The DCP 185 Change Report was issued to Ofgem on 05 August 2014 for its Authority decision with a recommendation to <u>accept</u> DCP 185 from Parties. The Authority directed for this change to be made and for the change to be implemented on the 01 April 2015.</p>
<b>CP Name</b> <b>CP Intent</b>	<p><b>DCP 179 'Amending the CDCM tariff structure'</b></p> <p>This CP seeks to amend the existing tariff structure within CDCM by introducing half hourly metered tariffs for current transformer (CT) metered customers and whole current (WC) metered customers.</p>
<b>Status: Awaiting Implementation</b>	<p>The DCP 179 Change Report was issued to Ofgem on 10 September 2014 for its Authority decision with a recommendation to <u>accept the solution and reject the implementation date</u> of DCP 179 from Parties. The Authority directed for DCP 179 to be made and implemented on the 01 April 2015.</p>
<b>CP Name</b> <b>CP Intent</b>	<p><b>DCP 161 'Excess Capacity Charges'</b></p> <p>This CP seeks to change the CDCM/EDCM to calculate a cost reflective excess capacity charge will align the incentives on customers to manage their capacity with the costs incurred by Distributors. This will remove the incentive upon customers to avoid contracting for the capacity they require and place a stronger incentive on customers to manage their capacity more effectively where they wish to avoid elevated capacity charges and should generally cause a reduction in the need for reinforcement to the benefit of all customers.</p>
<b>Status: Awaiting Implementation</b>	<p>The DCP 161 Change Report was issued to Ofgem on 10 September 2014 for its Authority decision with a recommendation to <u>reject</u> DCP 161 from Parties. The Authority directed for DCP 161 to be made and implemented on the 01 April 2016.</p>

Awaiting Authority Decision	
<b>CP Name</b>	<b>DCP 137 'Introduction Of Locational Tariffs For The Export From HV Generators In Areas Identified As Generation Dominated.'</b>
<b>CP Intent</b>	<p>This CP seeks to change the methodology for calculating charges for HV generators within the CDCM by:</p> <ol style="list-style-type: none"> <li>1. Introducing a methodology to identify which primary substations are generator dominated.</li> <li>2. Reducing or removing the credit for the units exported by High Voltage (HV) generators connected to the primary substations</li> </ol>

that have been identified as generation dominated.

**Status: Awaiting  
Authority Decision**

The DCP 137 Change Report was issued to Ofgem on 10 September 2014 for its Authority decision with a recommendation to accept the solution and reject the implementation date from Parties. The Authority has advised that this CP will be issued for a further consultation before the Authority provides its final decision.

### Change Report

<b>CP Name</b>	<b>DCP 212 'Align The Extended PCDM Model With The Legal Text'</b>
<b>CP Intent</b>	This CP seeks to align the Extended PCDM model and the relevant legal text as laid out within DCUSA.
<b>Status : Change Report</b>	The DCP 212 Change Report is to be presented at the December DCUSA Panel meeting.
<b>CP Name</b>	<b>DCP 198 Align the PCDM Model with the legal text'</b>
<b>CP Intent</b>	This CP seeks to align the PCDM model and the relevant legal text as laid out within DCUSA Schedule 16 clauses 96 to 125.
<b>Status : Change Report</b>	The DCP 198 Change Report is to be presented at the December DCUSA Panel meeting.
<b>CP Name</b>	<b>DCP 178 'Notification Period For Change To Use Of System Charges'</b>
<b>CP Intent</b>	This CP seeks to amend the notice period in section 19.1 of DCUSA for finalising tariffs from 40 days to 15 months. Changes may also be required to schedules 16 to 18.
<b>Status : Change Report</b>	The DCP 178 Change Report was issued to Ofgem on 08 July 2014 for its Authority decision with a recommendation to <u>reject</u> DCP 178 from Parties. The Authority send back the Change Report and requested that the Panel further refine the CP. The Panel referred the change report back to the Working Group. The DCP 178 Change Report version two is planned to be presented to the December DCUSA Panel.

## 3 CHANGE PROPOSAL ACTIVITY

- 3.1 This section of the paper highlights key aspects of recent Change Proposal activity in the definition phase. There have been no consultations or Requests For Information (RFI) issued since the last DCUSA Panel meeting.

- 3.2 The DCUSA Panel took an ex-committee decision on the DCP 190<sup>1</sup> and DCP 190A change report to send it back to the Working Group in order to reconsider the DCP 190 legal text in regards to its reference to section 6.

#### 4 CHANGE PROPOSAL ASSESSMENT PROCESS EXTENSIONS

- 4.1 In accordance with DCUSA Section 1C, Clause 11.12, the Panel is invited to consider extensions to the Assessment Processes for the following 10 CPs:

Change Proposal	Recent Developments
<b>DCP 114 'NTC Amendments - Capacity Management (Over Utilisation)'</b>	The Working Group is considering the legal text.
<b>DCP 115 'NTC Amendments - Capacity Management (Under Utilisation)'</b>	The Working Group is considering the legal text.
<b>DCP 182 'Removal of Disconnection Notice'</b>	The Working Group is reviewing the amended legal text and amended Change Report on 8 December 2014.  Following this meeting, the amended legal text should be sent to Wragge & Co.
<b>DCP 203 'The Rationalisation Of Discount Factors Used To Determine LDNO Use Of System Tariffs Relating To UMS Connections On Embedded Distribution Networks And The Associated LDNO Tariffs '</b>	The Working Group is finalising the legal text, and is working toward submitting the CR to the January Panel.
<b>DCP 204 'Smart Metering Related Amendments to Schedule 8'</b>	The Working Group is in the process of drafting a Change Report.
<b>DCP 205 'Recovery of Costs Due To Load And Generation Increases From Existing Customers In RIIO-ED1'</b>	The Working Group reviewed the DCP 205 consultation two responses on the 08 December 2014. The Working Group agreed to meet on the 22 December 2014 to consider the Wragge & Co. reviewed legal text and a draft change report.
<b>DCP 209 'Resolving Unregistered Customers'</b>	The Working Group will meet to discuss the legal advice received from Wragge & Co.

<sup>1</sup> DCP 190 and DCP 190A – 'Credit For Equipment Recovery Associated With Temporary Connections'

<b>DCP 210 'The Assessment Timetable'</b>	The Working Group is reviewing the Legal Text received from Wragge & Co. and proposed amendments to the Change Report.
<b>DCP 214 'Voting'</b>	The Working Group is reviewing the consultation responses.
<b>DCP 216 'Amending the EDCM Model Format'</b>	The Working Group is reviewing the consultation document and seeking modelling support.

## 5 RECOMMENDATION

5.1 The DCUSA Panel is invited to:

- NOTE the Change Proposal status updates;
- NOTE the Change Proposal activity;
- APPROVE the extensions to the Change Proposal Assessment Processes;

## ATTACHMENTS

Attachment 1 – DCUSA Change Proposal Register